

# COMPENSATED FORMATION DENSITY LOG

Gamma-Gamma

COUNTY	FIELD or LOCATION	WELL	COMPANY
Location:		API Serial No.	
Sec. 13 Twp. 12N Rge. 15E		Other Services: DIL BHC-GR CUL HPT EST, RPT	

Permanent Datum: MSL; Elev.: 0  
Log Measured From KB, 44.14 Ft. Above Perm. Datum  
Drilling Measured From KB B.F. 8.73

Date	4-21-79							
Run No.	3							
Depth—Driller	13,697							
Depth—Logger	13,449							
Btm. Log Interval	13,447							
Top Log Interval	10,322							
Casing—Driller	9518 @ 10,320							
Casing—Logger	10,322							
Bit Size	8 1/2"							
Type Fluid in Hole	POLYMER-UNICAL							
Fluid Level	FULL							
Dens.	Visc.	11.0	40					
pH	Fluid Loss	11.0	8.4 ml					
Source of Sample	FLOWLINE							
Rm @ Meas. Temp.	1.72 @ 52 °F							
Rmf @ Meas. Temp.	1.50 @ 52 °F							
Rmc @ Meas. Temp.	2.96 @ 52 °F							
Source: Rmf	Rmc	M	M					
Rm @ BHT	@ 218 °F							
Time Since Circ.	17 HRS							
Max. Rec. Temp.	218 °F							
Equip.	Location	7852 4614						
Recorded By	PLISGA-WARNER							
Witnessed By	STOCKWELL							

SWS-1381-H

The well name, location and borehole reference data were furnished by the customer.

## CHANGES IN MUD TYPE OR ADDITIONAL SAMPLES

[illegible]

## EQUIPMENT DATA

Run No.	2				
Panel No.					
Cart No.	179				
Skid No.	1048				
Sonde No.	1				
Source					
Calibrator	1044				
GR Cart.	333				
TTR					
Mem Panel					

## BIT SIZE/CASING DATA

[illegible]

## CALIBRATION DATA

CALIBRATION DATA		Gamma Ray	
Run No.	API Scale	Background CPS	Total CPS
1			
2			
3			
4			

## SCALE CHANGES

[illegible]

## LOGGING DATA

[illegible]

## REMARKS

Service Order No. - 75534

SHOP

408 - 768

FDC — Before Log — ACPS	FDC — After Log — ACPS
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SEE CSO TAIL